



**ADDENDUM #2**  
**September 18, 2015**  
**Request For Proposals**  
**RFP #2015-06**  
**Distributed Photovoltaic (PV) Solar Generating Facilities**

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**RFP #2015-06 is amended to add, change or clarify items including:**

1. RFP (7-17-15) Page 2, Section II - 1, Third Paragraph;

Replace:

"In all cases, DOCCS will only purchase electricity at or below the market price DOCCS is currently paying through OGS for ISO power. (See Attachment 11)"

With:

"The DOCCS will continue to purchase electricity for its correctional facilities through existing agreements with OGS at NYS Independent System Operator (ISO) prices. Payments to developers for electricity generated by the Distributed PV Solar Generating Systems will be in accordance with the negotiated PPA and will result from monetary Remote Net Metered credits generated in compliance with applicable utility tariffs, supply rates, and NYS Public Service policies and orders.

2. RFP (7-17-15) Attachment 16 – Cost Proposal Form;

Paper form: Attachment 16 – Cost Proposal Form is being replaced by an excel spreadsheet with filename; Attachment 16 – Cost Proposal Form.xlsx

3. RFP (7-17-15) Page 20, Section VI-6, 3.0 Site Cost Proposal Forms;

Replace:

The Cost Proposal Form includes information including the Incentive Bid for each Lot bid upon, in dollars per kWh, by which it will be ranked for consideration of the NYSERDA Form 1 and the estimated 20-year energy cost to DOCCS Form 2. (See Attachment 16).

Fill out Form 1 and 2 for incentive scenarios for each lot a bid is submitted:

- PBI (\$/W) Monetary Crediting (Block 1-8)

Use the incentives listed on the NY-Sun website:  
<http://ny-sun.ny.gov/Get-Solar/Commercial-and-Industrial>

With:

The excel spreadsheet *Attachment 16 – Cost Proposal Form.xlsx* shall be used to submit the 3.0 Cost Proposal package for each lot bid upon. The form includes a 25 year term and permits the entry of data including system size (kW), equipment efficiencies, and bid price in \$/kW-hr.

4. RFP (7-17-15) Page 30, Change Section VII 2-B to read:

B. Proposal Scoring

<u>Requirement</u>	<u>Possible Max Score</u>
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<u>Qualifications &amp; Project Site Proposal (Matrix Score)</u>	<u>65</u>
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(Point calculation: Matrix Score of Bid Being Evaluated ÷ Highest Matrix Score of all Bids Received X 65 = Score)

- Developer - The past and present performance, the company's local and national track record of successful energy projects, the industry expertise, the customer satisfaction and the quality standards for performance.
- Financier - The Company's financial soundness and strength. The degree to which the proposed project finance is contingent on capital sources outside Proposer's immediate control.
- PV Equipment Supplier - schedule and delivery history
- PV System Designer - The degree to which the proposal demonstrates the technical feasibility, suitability, reasonableness, comprehensiveness, and acceptability of the proposed projects, and proposed selected equipment for the projects
- Proposed Equipment Manufacturer - The degree to which the Proposer can provide a detailed quality assurance plan demonstrating ability to specify top quality renewable energy equipment, and to ensure that the installation will be completed in accordance with industry standards and practices.
- Financial Model (Remote Net Metering) - The price of energy proposed. - The company's ability to assure the price offered, achieve the guaranteed energy and operational savings.
- Resumes
- Dedicated Customer Service Person (s)
- Dedicated Technology Support Person (s)
- Current Workload
- Experience with Higher Education Installations

<u>Cost Score from <i>Attachment 16 – Cost Proposal Form.xlsx</i></u>	<u>35</u>
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*The Bid with the lowest cost proposal (or offering), receives the maximum number of points.*  
(Point calculation: Low Bid (\$/kWh) ÷ Bid Being Evaluated (\$/kWh) X 35 = Score)

5. RFP (7-17-15) Page 3 & 4; Section II - 2 and Section II – 3;

Tables 1 & 2 in the RFP have been replaced by Tables 1 & 2 as contained in the file [DOCCS RFP Revised Table 1 & 2 9-14-15.pdf](#).

6. RFP (7-17-15) Page 16, Section VI, #1, and Addendum #1, Page 2, are revised to,

1. Preparing a Proposal

As described in Section II – Overview and Scope of Work, the project consists of constructing one or more PV Solar arrays as shown in Table 1 & 2, separated in to Fifty (50) Lots, #1 to #50.

In an effort to spirit competition, and allow all qualified applicants to bid for some or all of the Lots offered, each Lot will be evaluated on its benefits and merits alone. In other words, this RFP solicits bids for up to fifty (50) separate Lots. Each Lot will be bid separately.

7. RFP (7-17-15) Page 17, Section VI, #1B should read as follows:

B. The second component consists of a Project Site Package. Each Project Site Package must include information and documentation with respect to an individual project that will allow the panel to determine whether the project is eligible. New grid-connected solar photovoltaic (PV) systems greater than 200 kW eligible to receive performance-based incentives under the NY-Sun initiative must be installed, interconnected, and in commercial operation no later than eighteen (18) months from the date of the NYSERDA approved Incentive Application. Do NOT include bid (price) information here.

8. RFP (7-17-15) Page 10, Section IV 6-B should read as:

B. All electrical components, equipment, and systems shall be designed and constructed in accordance with the provisions of NFPA 70 and the 2010 Building Code of New York State.

9. RFP (7-17-15) Page 12, Section IV, 13, first paragraph:

The sentence:

“The meter must also have battery backup to prevent the loss of data during power outages.”

Should be replaced with:

“The meter must also have battery backup to prevent the loss of data during power outages unless it can be shown to store and save the data in another means available such that no data is lost during power outages. Wireless technology is acceptable.”